



Northern Natural Gas Company
P.O. Box 3330
Omaha NE 68103-0330
402 398-7200

October 31, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northern Natural Gas Company
Docket No. RP26-_____
Negotiated Rate Transactions

Dear Ms. Reese:

Northern Natural Gas Company ("Northern") hereby submits the following Tariff Sections for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 (the "Tariff"), to be effective November 1, 2025:

SEVENTH REVISED VOLUME NO. 1

Part 5, Table of Contents, Version 11.0.0	Part 5, Section 43, Version 9.0.0
Part 5, Section 25, Version 1.0.0	Part 5, Section 44, Version 9.0.0
Part 5, Section 26, Version 4.0.0	Part 5, Section 45, Version 9.0.0
Part 5, Section 27, Version 8.0.0	Part 5, Section 46, Version 13.0.0
Part 5, Section 34, Version 5.0.0	Part 5, Section 47, Version 12.0.0
Part 5, Section 35, Version 9.0.0	Part 5, Section 48, Version 7.0.0
Part 5, Section 37, Version 2.0.0	Part 5, Section 49, Version 13.0.0
Part 5, Section 38, Version 9.0.0	Part 5, Section 50, Version 11.0.0
Part 5, Section 40, Version 7.0.0	Part 5, Section 51, Version 8.0.0
Part 5, Section 41, Version 2.0.0	

Reason for Filing

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued

January 31, 1996, in Docket No. RM95-6-000 (the “Policy Statement”).¹ The Commission accepted the tariff sheets in an order issued July 5, 1996 (the “1996 Order”).

The reason for this filing is to:

1. add new negotiated rate agreements with Wisconsin Gas LLC (“Wisconsin Gas”), Midwest Natural Gas, Inc. (“Midwest”), Cima Energy, LP (“Cima”), Eco-Energy Natural Gas, LLC (“Eco”), Targa Gas Marketing LLC (“Targa”), Miecoco LLC (“Miecoco”) and J. Aron & Company (“J. Aron”); and
2. update negotiated rate agreements with, Tenaska Marketing Ventures (“Tenaska”), Eco, EDF Trading North America, LLC (“EDF”), Freepoint Commodities LLC (“Freepoint”); and
3. remove negotiated rate agreements with CF Industries Nitrogen, LLC (“CF Industries”), Spotlight Energy, LLC (“Spotlight”), ETC Texas Pipeline, Ltd. (“ETC Texas”), Vitol, Inc. (“Vitol”), Targa, ETC Marketing, Ltd. (“ETC”), Tenaska, J. Aron, Cima and Radiate Energy LLC (“Radiate”).

In addition, Part 5 - Negotiated Rates, Table of Contents, has been updated to reflect the addition and removal of negotiated rate transactions as more fully described below.

New Transactions

Wisconsin Gas – Contract No. 143473:

Part 5, Section 25 is updated to reflect the addition of a new negotiated rate agreement for service from 11/01/2025 through 10/31/2045.

Midwest – Contract No. 143270:

Part 5, Section 26 is updated to reflect the addition of a new negotiated rate agreement for service from 11/01/2025 through 10/31/2035.

Cima – Contract No. 145324:

Part 5, Section 27 is updated to reflect the addition of a new negotiated rate agreement for service from 11/01/2025 through 11/30/2025.

Eco – Contract No. 138211:

Part 5, Section 34 is updated to reflect a new negotiated rate transaction for service from 11/01/2025 through 10/31/2026.

Targa – Contract No. 144325:

Part 5, Section 35 is updated to reflect the addition of a new negotiated rate agreement for service from 11/01/2025 through 11/30/2032.

¹ 74 FERC ¶ 61,076 (1996).

Ms. Debbie-Anne Reese, Secretary

October 31, 2025

Page 3 of 5

Mieco – Contract No. 144930:

Part 5, Section 37 is updated to reflect the addition of a new negotiated rate agreement for service from 11/01/2025 through 11/30/2025.

J. Aron – Contract No. 145403:

Part 5, Section 38 is updated to reflect the addition of a new negotiated rate agreement for service from 11/01/2025 through 11/30/2025.

J. Aron – Contract No. 145382:

Part 5, Section 40 is updated to reflect the addition of a new negotiated rate agreement for service from 11/01/2025 through 11/30/2025.

Updated Transactions

Tenaska – Contract No. 132668:

Part 5, Section 41 is updated to reflect the extension of the agreement from 11/01/2025 through 10/31/2026.

Eco - Contract No. 141380:

Part 5, Section 46 is updated to reflect the extension of the agreement from 11/01/2025 through 11/30/2025.

EDF - Contract No. 143045:

Part 5, Section 47 is updated to reflect the extension of the agreement from 11/01/2025 through 11/30/2025.

Freepoint - Contract No. 139181:

Part 5, Section 49 is updated to reflect the extension of the agreement from 11/01/2025 through 11/30/2025.

Removal of Negotiated Rate Transactions

Northern has also removed expired negotiated rate transactions with the following Shippers:

CF Industries – Contract No. 126385, removed from Part 5, Section 25.

Spotlight – Contract No. 145110, removed from Part 5, Section 26.

ETC – Contract No. 123516, removed from Part 5, Section 27.

Vitol – Contract No. 141932, removed from Part 5, Section 35.

Targa – Contract No. 143121, removed from Part 5, Section 37.

ETC – Contract No. 145114, removed from Part 5, Section 38.

Targa – Contract No. 142852, removed from Part 5, Section 40.

ETC – Contract No. 143397, removed from Part 5, Section 43. Section 43 is reserved for future use.

Tenaska – Contract No. 141933, removed from Part 5, Section 44. Section 44 is reserved for future use.

J. Aron - Contract No. 144510, removed from Part 5, Section 45. Section 45 is reserved for future use.

J. Aron - Contract No. 145040, removed from Part 5, Section 48. Section 48 is reserved for future use.

Cima - Contract No. 144568, removed from Part 5, Section 50. Section 50 is reserved for future use.

Radiate - Contract No. 145051, removed from Part 5, Section 51. Section 51 is reserved for future use.

Other Regulatory Requirements

The negotiated rate transaction shall be reflected in Northern's transactional report.

In accordance with the Commission's 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern's future rate cases.

Waivers

The Policy Statement provides: “the Commission will readily grant requests to waive the 30-day notice requirement” for negotiated rate filings.² Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective November 1, 2025.

² 74 FERC ¶ 61,076 at 61,241-2 (1996). *See NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with section 154.201 of the Commission's Regulations, Northern submits herewith a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

Motion

In accordance with sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sections referenced herein in effect as of the end of any suspension period ordered by the Commission.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

Luis Valdivia
Director, Regulatory Policy and Rates
Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000
(402) 398-7393
luis.valdivia@nngco.com

Britany Shotkoski
Assistant General Counsel
Northern Natural Gas Company
1111 South 103rd Street
Omaha, NE 68124-1000
(402) 398-7077
britany.shotkoski@nngco.com

Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia
Director, Regulatory Policy and Rates

Attachments

**TABLE OF CONTENTS
NEGOTIATED RATES**

<u>Shipper Name</u>	<u>Contract No.</u>	<u>Section</u>
Minnesota Energy Resources Corporation	112486	1
Upper Michigan Energy Resources Corporation	133329	2
St. Croix Valley Natural Gas Company, Inc.	21336	3
CenterPoint Energy Resources Corp., D/B/A CenterPoint Energy Minnesota Gas	139022	4
Tuls Renewable Energy LLC	142381	5
Milk Specialties Company	141060	6
Black Hills Service Company, LLC	138109	7
LSCP, LLC	137887	8
Rock Rapids Municipal Utilities	138086	9
Midwest Natural Gas, Inc.	137389	10
Madison Gas and Electric Company	130176	11
Midwest Natural Gas, Inc. Company	137288	12
Viroqua Gas Company a Division of Madison Gas and Electric Company	137443	13
Gelita USA Inc.	134917	14
Minnesota Soybean Processors	135118	15
Mille Lacs Corporate Ventures	141058	16
Poet Biorefining - Arthur, LLC	137995	17
ETC Marketing, Ltd.	138872	18
Midwest Natural Gas, Inc.	127848	19
Interstate Power and Light Company	128848	20
City of Sioux Center	128839	21
Targa Gas Marketing LLC	132908	22
MidAmerican Energy Company	116047	23
Targa Gas Marketing LLC	134630	24
Wisconsin Gas LLC	143473	25
Midwest Natural Gas, Inc.	143270	26
Cima Energy, LP	145324	27
Sequent Energy Management LLC	138871	28
Wisconsin Gas LLC	140754	29
Midwest Natural Gas, Inc.	141061	30
Black Hills Service Company, LLC	142878	31
Greater Minnesota Gas, Inc.	140995	32
Eco-Energy Natural Gas, LLC	135827	33
Eco-Energy Natural Gas, LLC	138211	34
Targa Gas Marketing LLC	144325	35
Tenaska Marketing Ventures	143411	36
Mieco LLC	144930	37
J. Aron & Company	145403	38
Targa Gas Marketing LLC	140690	39
J. Aron & Company	145382	40
Tenaska Marketing Ventures	132668	41
Tenaska Marketing Ventures	141028	42
Reserved for Future Use		43
Reserved for Future Use		44
Reserved for Future Use		45
Eco-Energy Natural Gas, LLC	141380	46

**TABLE OF CONTENTS
NEGOTIATED RATES**

<u>Shipper Name</u>	<u>Contract No.</u>	<u>Section</u>
EDF Trading North America, LLC	143045	47
Reserved for Future Use		48
Freepoint Commodities LLC	139181	49
Reserved for Future Use		50
Reserved for Future Use		51
Reserved for Future Use		52
Reserved for Future Use		53
Reserved for Future Use		54

<u>Shipper Name:</u>	Wisconsin Gas LLC
<u>Contract No.:</u>	143473
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 10/31/2045
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	4,040
<u>Summer Quantity Dth/day:</u>	4,040
<u>Receipt Points:</u>	All Market Area Receipt Points
<u>Delivery Points:</u>	All Market Area Delivery Points

Shipper shall pay a monthly reservation charge equal to the contract MDQ multiplied by the sum of (i) Maximum Annual Average Reservation Rate minus \$16.3939, plus (ii) \$36.5773 provided the sum of (i) and (ii) shall never be less than \$36.5773 (Negotiated Reservation Rate). "Maximum Annual Average Reservation Rate" means the monthly maximum annual average rate calculated by averaging five months of the maximum winter rate and seven months of the maximum summer rate set forth in the Rate Schedule TFX of Northern's FERC Gas Tariff. Northern may adjust the rate in the event there is a delay in the in-service date of Northern's Project facilities in order to remain revenue indifferent.

In addition to the Negotiated Reservation Rate, Shipper will (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

<u>Shipper Name:</u>	Midwest Natural Gas, Inc.
<u>Contract No.:</u>	143270
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 10/31/2035
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	1,403
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	All Market Area Receipt Points
<u>Delivery Points:</u>	All Market Area Delivery Points

Shipper will pay a monthly reservation charge equal to the contract MDQ multiplied by the sum of (i) Maximum Reservation Rate minus \$25.799, plus (ii) \$107.4913 provided the sum of (i) and (ii) will never be less than \$107.4913 (Negotiated Reservation Rate). Northern may adjust the rate and/or term in the event there is a delay in the in-service date of Northern's Project facilities in order to remain revenue indifferent.

In addition to the Negotiated Reservation Rate, Shipper will (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

<u>Shipper Name:</u>	Cima Energy, LP
<u>Contract No.:</u>	145324
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 11/30/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	6,951
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Viking Chisago/Isanti
<u>Delivery Points:</u>	NBPL/NNG Ventura, Ventura Def. – Delivery, Ventura Pooling Point (MID 17-192)

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.02 plus the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S \text{ times } V]$ where (D) = the Midpoint price from "Gas Daily" Northern, Ventura; (R) = the Midpoint price from "Gas Daily" Emerson, Viking GL; (I) = \$0.28; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to NBPL/NNG Ventura (POI 192), Ventura Pooling Point (POI 78623), and Ventura Def. Delivery (POI 71460); (S) = 0.90; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S]$ be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above. arithmetic

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. Shipper agrees that if any Market Area receipt or delivery points not listed above are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.40/Dth for each day for any quantity received or delivered at any point not listed above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment of points. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

<u>Shipper Name:</u>	Eco-Energy Natural Gas, LLC
<u>Contract No.:</u>	138211
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 10/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	25,000
<u>Summer Quantity Dth/day:</u>	25,000
<u>Receipt Points:</u>	Vaquero Caymus Plant Pecos Co, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	NNG Field/MKT Demarcation-16B, Demarc Def. Delivery

For the period 11/01/2025 through 03/31/2026 during the Winter Months of November through March, the rate provisions are amended as follows:

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation-16B (POI 37654) (Demarc) from Fuel Section 1, (S) = 0.95; (P) = the actual % of MDQ scheduled on this contract except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.15 then "P" will be equal to 1. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05.

Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").

- i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterruptible basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.
- ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.
- iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.

To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment

Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be calculated by dividing the Verified Lost Supply by the Total Supply Available.

If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$1.25. When the Formula Rate is greater than \$1.25, the Adjusted Formula Rate shall equal \$1.25. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.

In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" and "I" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location), the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location), and where "I" (premium or discount to applicable index) is replaced with zero. If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the Winter Months of November through March.

In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.

For the period 04/01/2026 through 10/31/2026 during the Summer Months of April through October, the rate provisions are amended as follows:

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation-16B (POI 37654) (Demarc) from Fuel Section 1, (S) = 0.95; (P) = the actual % of MDQ scheduled on this contract except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.15 then "P" will be equal to 1. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge is the sum of the daily charges for the applicable month.

For the period 11/01/2025 through 10/31/2026, the rate provisions are amended as follows:

Shipper's charges in paragraphs above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rates set forth in paragraphs above are applicable to the receipt and delivery points (POI) listed above. For any delivered quantities on any day from receipt points not listed above, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any Field Area receipt point located in MIDs 1 through 16A for delivery to Demarc or Demarc Def.-Delivery; or to any delivery point located in MIDs 8 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth in paragraphs above.

<u>Shipper Name:</u>	Targa Gas Marketing LLC
<u>Contract No.:</u>	144325
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 11/30/2032
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	24,000
<u>Summer Quantity Dth/day:</u>	24,000
<u>Receipt Points:</u>	See below
<u>Delivery Points:</u>	See below

Entitlement at the Targa Pembroke Plants (POI 79664) for deliveries to Demarc is hereinafter referred to as "Demarc Entitlement."

Shipper will pay a Negotiated Rate for the Demarc Entitlement equal to \$0.55/Dth/day (Negotiated Rate) multiplied by 24,000 multiplied by the applicable number of days in the month (hereinafter referred to as the "Demarc Rate").

The Negotiated Rate is applicable to the Demarc Entitlement at the Primary Receipt Points, including the Targa Pembroke Plants point, and the Primary Delivery Point of Demarc on a primary basis; all Targa operated processing plant receipt points on an alternate basis; receipts at the Brownfield Pooling Point (POI 79387) on an alternate basis; and deliveries to any Field Area Deferred Delivery points on an alternate basis. For any delivered quantities on any day from primary or alternate receipt points not listed, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary or alternate delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the primary MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule from the Primary Receipt Points to Demarc, Shipper may use any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point located in MIDs 1 through 7 during the outage at the Negotiated Rate up to the Demarc Entitlement.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled within the same service month.

In addition, Shipper will provide fuel, use and unaccounted for and pay all FERC-approved charges and surcharges applicable to the service provided hereunder, in accordance with Northern's FERC Gas Tariff.

If the Demarc Entitlement is realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire 24,000 Dth/day for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to realign between receipt and delivery points located in MIDs 1 through 16A for up to 24,000 Dth/day related to the Demarc Entitlement, and notwithstanding the above, the rate for such agreed upon realignment will be the Negotiated Rate.

<u>Shipper Name:</u>	Mieco LLC
<u>Contract No.:</u>	144930
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 11/30/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	7,300
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Agua Blanca Pecos Co, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	Oneok Westex Seagraves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S \text{ times } V]$ where (D) = the Midpoint price from "Gas Daily" ICE ONEOK, Westex Pool; (R) = the Midpoint price from "Gas Daily" ICE Agua Blanca Pool (Inter); (I) = \$0.035 plus Daily Transportation Fee on ONEOK, Westex; (F) = 1.0 less the applicable fuel percentage for deliveries to Oneok Westex Seagraves (POI 1504); (S) = 0.85; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

On any day the Daily Transportation Fee on ONEOK, Westex is not provided, the Daily Transportation Fee on ONEOK, Westex will equal \$0.10.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B, and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to ONEOK Westex Seagraves (POI 1504), or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.

Northern shall have the unilateral right upon providing 48 hours advance written notice to convert (Conversion Notice) this entitlement to maximum tariff rates. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

<u>Shipper Name:</u>	J. Aron & Company
<u>Contract No.:</u>	145403
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 11/30/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	20,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	GRLKS/NNG Carlton
<u>Delivery Points:</u>	NBPL/NNG Ventura, Ventura Def. Delivery, Ventura Pooling Point (MID 17-192)

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S \text{ times } V]$ where (D) = the Midpoint price from "Gas Daily" Northern, Ventura; (R) = the Midpoint price from "Gas Daily" Emerson, Viking GL; (I) = \$0.25; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to NBPL/NNG Ventura (POI 192), Ventura Pooling Point (POI 78623), and Ventura Def. Delivery (POI 71460); (S) = 0.9; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S]$ be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. Shipper agrees that if any Market Area receipt or delivery points not listed above are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.40/Dth for each day for any quantity received or delivered at any point not listed above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment of points. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

<u>Shipper Name:</u>	J. Aron & Company
<u>Contract No.:</u>	145382
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 11/30/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	20,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	NNG Field/Mkt Demarcation – 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.09; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed below. For any delivered quantities on any day from receipt points not listed below located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed below located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

<u>Shipper Name:</u>	Tenaska Marketing Ventures
<u>Contract No.:</u>	132668
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 10/31/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	20,000
<u>Summer Quantity Dth/day:</u>	20,000
<u>Receipt Points:</u>	Oasis/NNG Waha, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	NNG Field/MKT Demarcation-16B, Demarc Def. Delivery

For the period 11/01/2024 through 03/31/2025 during the Winter Months of November through March, the rate provisions are amended as follows:

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.01; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; and (S) = 0.94. However, when calculating the "Formula Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.00.

Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").

- i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterruptible basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.
- ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.
- iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.

To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be

calculated by dividing the Verified Lost Supply by the Total Supply Available.

If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$1.50. When the Formula Rate is greater than \$1.50, the Adjusted Formula Rate shall equal \$1.50. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.

In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" and "I" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location), the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location), and where "I" (premium or discount to applicable index) is replaced with zero. If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the Winter Months of November through March.

In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.

For the period 04/01/2025 through 10/31/2025 during the Summer Months of April through October, the rate provisions are amended as follows:

The daily charge shall be the MDQ multiplied by the "Formula Rate." The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.01; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; and (S) = 0.94. However, when calculating the "Formula Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.00. The monthly charge is the sum of the daily charges for the applicable month.

For the period 11/01/2024 through 10/31/2025, the rate provisions are amended as follows:

Shipper's charges in paragraphs above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rates set forth in paragraphs above are applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points,

Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any Field Area receipt point located in MIDs 1 through 16A for delivery to Demarc or Demarc Def.-Delivery; or to any delivery point located in MIDs 8 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rates set forth in paragraphs above.

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

<u>Shipper Name:</u>	Eco-Energy Natural Gas, LLC
<u>Contract No.:</u>	141380
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 11/30/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	15,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Oneok Westex Seagraves, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	El Paso/NNG Plains 26 Del, Agua Blanca Pecos Co, El Paso/NNG Waha, Oneok Westex Reeves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$ where (D) = the Index price from "Gas Daily" ICE El Paso, Plains Pool; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.05; (F) = 1.0 less the applicable fuel percentage for deliveries to El Paso/NNG Plains 26 Del (POI 2618) from fuel Section 1; (S) = 0.90; and (P) = the actual % of MDQ scheduled on this Agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.02. The monthly charge will be the sum of all daily charges from the formula above.

In the event component (D) in the formula above (Index price from "Gas Daily" ICE El Paso, Plains Pool) is not published on a day; Northern and Shipper may mutually agree on a daily price to be used in place of the index associated with (D) above. In the event Northern and Shipper are unable to agree on the daily price, in place of the index associated with (D) above, (D) will be equal to the greater of the Midpoint price of "Gas Daily" El Paso, San Juan; "Gas Daily" ANR, Okla.; or "Gas Daily" Panhandle, Tx.-Okla.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to El Paso Plains Del. 26, or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1-16A.

Northern shall have the unilateral right upon providing 48 hours advance written notice (Conversion Notice) to convert the Rate for this entitlement to \$0.75/Dth/day. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a

realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

<u>Shipper Name:</u>	EDF Trading North America, LLC
<u>Contract No.:</u>	143045
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 11/30/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	50,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	NBPL/NNG Ventura, NBPL/NNG Grundy Center, Ventura Pooling Point (MID 17-192)
<u>Delivery Points:</u>	ANR/NNG Janesville, Nicor-East Dubuque

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.01 plus the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } S \text{ times } V]$ where (D) = the Midpoint price from "Gas Daily" Alliance, into interstates; (R) = the Midpoint price from "Gas Daily" Northern, Ventura; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to ANR/NNG Janesville (POI 180) and NICOR-EAST DUBUQUE (POI 234); (S) = 0.92; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ divided by } F))]$ be less than \$0.02. The monthly charge will be the sum of all daily Rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.40/Dth for each day for any quantity received or delivered at any point not listed.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Reserved for Future Use

<u>Shipper Name:</u>	Freepoint Commodities LLC
<u>Contract No.:</u>	139181
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	11/01/2025 through 11/30/2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	32,385
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Pampa Pooling Point, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	Pampa Pooling Point, NNG Field MKT Demarcation - 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.04; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.9; and (P) = the actual % of MDQ scheduled on this Agreement, excluding any deliveries to the Pampa Pooling Point that are ultimately redelivered to Demarc on this Agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Northern shall have the unilateral right upon providing 48 hours advance written notice to convert (Conversion Notice) this entitlement to maximum tariff rates. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A, except quantities may be delivered to the Pampa Pooling Point at the Rate set forth above provided the quantities are ultimately redelivered to Demarc on this Agreement. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. -Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B provided the MDQ at MID 16B does not exceed 16,000 Dth/day. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Reserved for Future Use

Reserved for Future Use

**TABLE OF CONTENTS
NEGOTIATED RATES**

<u>Shipper Name</u>	<u>Contract No.</u>	<u>Section</u>
Minnesota Energy Resources Corporation	112486	1
Upper Michigan Energy Resources Corporation	133329	2
St. Croix Valley Natural Gas Company, Inc.	21336	3
CenterPoint Energy Resources Corp., D/B/A CenterPoint Energy Minnesota Gas	139022	4
Tuls Renewable Energy LLC	142381	5
Milk Specialties Company	141060	6
Black Hills Service Company, LLC	138109	7
LSCP, LLC	137887	8
Rock Rapids Municipal Utilities	138086	9
Midwest Natural Gas, Inc.	137389	10
Madison Gas and Electric Company	130176	11
Midwest Natural Gas, Inc. Company	137288	12
Viroqua Gas Company a Division of Madison Gas and Electric Company	137443	13
Gelita USA Inc.	134917	14
Minnesota Soybean Processors	135118	15
Mille Lacs Corporate Ventures	141058	16
Poet Biorefining - Arthur, LLC	137995	17
ETC Marketing, Ltd.	138872	18
Midwest Natural Gas, Inc.	127848	19
Interstate Power and Light Company	128848	20
City of Sioux Center	128839	21
Targa Gas Marketing LLC	132908	22
MidAmerican Energy Company	116047	23
Targa Gas Marketing LLC	134630	24
Wisconsin Gas LLC CF Industries Nitrogen, LLC	143473 126385	25
Midwest Natural Gas, Inc. Spotlight Energy, LLC	143270 145110	26
Cima Energy, LP ETC Texas Pipeline, Ltd.	145324 123516	27
Sequent Energy Management LLC	138871	28
Wisconsin Gas LLC	140754	29
Midwest Natural Gas, Inc.	141061	30
Black Hills Service Company, LLC	142878	31
Greater Minnesota Gas, Inc.	140995	32
Eco-Energy Natural Gas, LLC	135827	33
Eco-Energy Natural Gas, LLC	138211	34
Targa Gas Marketing LLC Vitol, Inc.	144325 141932	35
Tenaska Marketing Ventures	143411	36
Mieco LLC Targa Gas Marketing LLC	144930 143121	37
J. Aron & Company ETC Marketing, Ltd.	145403 145114	38
Targa Gas Marketing LLC	140690	39
J. Aron & Company Targa Gas Marketing LLC	145382 142852	40
Tenaska Marketing Ventures	132668	41
Tenaska Marketing Ventures	141028	42
Reserved for Future Use ETC Marketing, Ltd.	143397	43
Reserved for Future Use Tenaska Marketing Ventures	141933	44
Reserved for Future Use J. Aron & Company	144510	45
Eco-Energy Natural Gas, LLC	141380	46

TABLE OF CONTENTS
NEGOTIATED RATES

Shipper Name

Contract No.

Section

EDF Trading North America, LLC

143045

47

~~Reserved for Future Use~~J. Aron & Company

~~145040~~

48

Freepoint Commodities LLC

139181

49

~~Reserved for Future Use~~Cima Energy, LP

~~144568~~

50

~~Reserved for Future Use~~Radiate Energy LLC

~~145051~~

51

Reserved for Future Use

52

Reserved for Future Use

53

Reserved for Future Use

54

Shipper Name: Wisconsin Gas LLC
Contract No.: 143473
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/2025 through 10/31/2045
Non-conforming Agreement: No
Winter Quantity Dth/day: 4,040
Summer Quantity Dth/day: 4,040
Receipt Points: All Market Area Receipt Points
Delivery Points: All Market Area Delivery Points

Shipper shall pay a monthly reservation charge equal to the contract MDQ multiplied by the sum of (i) Maximum Annual Average Reservation Rate minus \$16.3939, plus (ii) \$36.5773 provided the sum of (i) and (ii) shall never be less than \$36.5773 (Negotiated Reservation Rate). "Maximum Annual Average Reservation Rate" means the monthly maximum annual average rate calculated by averaging five months of the maximum winter rate and seven months of the maximum summer rate set forth in the Rate Schedule TFX of Northern's FERC Gas Tariff. Northern may adjust the rate in the event there is a delay in the in-service date of Northern's Project facilities in order to remain revenue indifferent.

In addition to the Negotiated Reservation Rate, Shipper will (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

Shipper Name: CF Industries Nitrogen, LLC
Contract No.: 126385
Rate Schedule: TFX
Term of Negotiated Rate: 06/01/2018 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 88,000
Summer Quantity Dth/day: 88,000
Receipt Points: All Market Area Receipt Points
Delivery Points: CF Industries Port Neal 2

~~Shipper shall pay a total reservation rate equal to \$0.7598/Dth/day (Agreed-Upon Reservation Rate) for 88,000 Dth/day. In addition to the Agreed-Upon Reservation Rate, Shipper shall pay the maximum commodity rate set forth in Northern's FERC Gas Tariff, as revised from time to time (Maximum Commodity Rate).~~

~~The Agreed-Upon Reservation Rate is applicable to all Market Area receipt points and the CF Industries Port Neal 2 delivery point up to 88,000 Dth/day. Except to the extent that Shipper is permitted to source any requirement for the CF Industries Terra delivery point above 39,000 Dth/day from another contract without any impact to the rates pursuant to paragraph below, if any delivery point other than CF Industries Port Neal 2 is used under this Agreement on either a primary or alternate basis above 39,000 Dth/day, including use by any shipper acquiring the capacity through capacity release, Shipper shall pay a reservation rate of \$0.15/Dth/day plus the Agreed-Upon Reservation Rate for 88,000 Dth/day and the Maximum Commodity Rate during the month that any such points are used.~~

~~In consideration for the Agreed-Upon Reservation Rate, all gas transportation services for the CF Industries Port Neal 2 and CF Industries Terra delivery points shall be provided for under this Agreement. If another agreement is used to serve either the CF Industries Port Neal 2 or CF Industries Terra delivery points, the Agreed-Upon Reservation Rate herein shall be terminated for any month in which another agreement is used and Shipper shall pay a reservation rate equal to \$0.15/Dth/day plus the Agreed-Upon Reservation Rate for 88,000 Dth/day and the Maximum Commodity Rate during the month that any other agreement is used. Notwithstanding the foregoing, if Shipper desires to use more than 39,000 Dth/day at~~

~~the CF Industries-Terra delivery point on any day, Shipper may source any requirement above 39,000 Dth/day at the CF Industries-Terra delivery point from another contract without any impact to the rates.~~

~~In addition to the reservation rates above, Shipper shall pay all current and future applicable reservation and commodity surcharges. Shipper shall provide fuel, use and unaccounted for as provided in Northern's FERC Gas Tariff.~~

Shipper Name: Midwest Natural Gas, Inc.
Contract No.: 143270
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/2025 through 10/31/2035
Non-conforming Agreement: No
Winter Quantity Dth/day: 1,403
Summer Quantity Dth/day: 0
Receipt Points: All Market Area Receipt Points
Delivery Points: All Market Area Delivery Points

Shipper will pay a monthly reservation charge equal to the contract MDQ multiplied by the sum of (i) Maximum Reservation Rate minus \$25.799, plus (ii) \$107.4913 provided the sum of (i) and (ii) will never be less than \$107.4913 (Negotiated Reservation Rate). Northern may adjust the rate and/or term in the event there is a delay in the in-service date of Northern's Project facilities in order to remain revenue indifferent.

In addition to the Negotiated Reservation Rate, Shipper will (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

Shipper Name: Spotlight Energy, LLC
Contract No.: 145110
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 154,904
Receipt Points: Agua Blanca Pecos Co, ANR Greensburg Def Delivery, Cheyenne Plains Def. Delivery, CIG Dumas Def. Delivery, CIG Garden City Def. Delivery, DCP Linam Ranch Def. Delivery, El Paso Plains Def. Delivery, El Paso/NNG Plains 30"(Rec), Enable Custer Def Delivery, Enable Redmoon Def. Delivery, Mid-Continent Def. Delivery, Oneok Westex Moore Def. Delivery, Oneok Westex Reeves Def. Delivery, Oneok Westex Seagraves Def Delivery, Palo Duro Pampa Def. Delivery, PEPL Mullinville Def. Delivery, TIGT Tescott Def. Delivery, TW/NNG Gray Def Delivery, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: ANR Greensburg Def Delivery, Cheyenne Plains Def. Delivery, CIG Dumas Def. Delivery, CIG Garden City Def. Delivery, DCP Linam Ranch Def. Delivery, El Paso Plains Def. Delivery, Enable Custer Def Delivery, Enable Redmoon Def. Delivery, Mid-Continent Def. Delivery, NNG Field/MKT Demarcation-16B, Oneok Westex Moore Def. Delivery, Oneok Westex Reeves Def. Delivery, Oneok Westex Seagraves Def Delivery, Palo Duro Pampa Def. Delivery, PEPL Mullinville Def. Delivery, TIGT Tescott Def. Delivery, TW/NNG Gray Def Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } C \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation – 16B (POI 37654) (Demarc) from Fuel Section 1; (C) = 0.05882 and (S) = 0.97. However, when calculating the "Rate," in no event will $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } C \text{ times } S]$ be less than \$0.00. The monthly charge will be the sum of all daily charges from the formula above.

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def. Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def. Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Shipper Name: Cima Energy, LP
Contract No.: 145324
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/2025 through 11/30/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 6,951
Summer Quantity Dth/day: 0
Receipt Points: Viking Chisago/Isanti
Delivery Points: NBPL/NNG Ventura, Ventura Def. – Delivery, Ventura Pooling Point (MID 17-192)

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.02 plus the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S \text{ times } V]$ where (D) = the Midpoint price from "Gas Daily" Northern, Ventura; (R) = the Midpoint price from "Gas Daily" Emerson, Viking GL; (I) = \$0.28; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to NBPL/NNG Ventura (POI 192), Ventura Pooling Point (POI 78623), and Ventura Def. Delivery (POI 71460); (S) = 0.90; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S]$ be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above. arithmetic

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. Shipper agrees that if any Market Area receipt or delivery points not listed above are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.40/Dth for each day for any quantity received or delivered at any point not listed above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment of points. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: ETC Texas Pipeline, Ltd.
Contract No.: 123516
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 20,000
Receipt Points: ETC Sunray Plant, ETC C Line, ETC Spearman Residue
Delivery Points: NNG Field/MKT Demarcation –16B, Demarc Def. – Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.00; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation – 16B (POI 37654) (Demarc) from the fuel section of the primary receipt

~~point(s); (S) = 0.90; and (P) = the actual % of MDQ scheduled on this contract except in the event [(D minus ((R plus I) divided by F)) times S] is equal to or greater than \$0.20 then "P" will be equal to 1.0. However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities from alternate receipt points in MIDs 8 through 12, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed above in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Platts Gas Daily spread between Midpoints for Northern, demarc and Panhandle, Tx.-Okla. for quantities delivered to Demarc or Demarc Def.-Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def.-Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Shipper Name: Eco-Energy Natural Gas, LLC
Contract No.: 138211
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/2025 through 10/31/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 25,000
Summer Quantity Dth/day: 25,000
Receipt Points: Vaquero Caymus Plant Pecos Co, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: NNG Field/MKT Demarcation-16B, Demarc Def. Delivery

For the period 11/01/2025 through 03/31/2026 during the Winter Months of November through March, the rate provisions are amended as follows:

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation-16B (POI 37654) (Demarc) from Fuel Section 1, (S) = 0.95; (P) = the actual % of MDQ scheduled on this contract except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.15 then "P" will be equal to 1. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05.

Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").

- i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterruptible basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.
- ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.
- iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.

To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment

Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be calculated by dividing the Verified Lost Supply by the Total Supply Available.

If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$1.25. When the Formula Rate is greater than \$1.25, the Adjusted Formula Rate shall equal \$1.25. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.

In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" and "I" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location), the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location), and where "I" (premium or discount to applicable index) is replaced with zero. If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the Winter Months of November through March.

In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.

For the period 04/01/2026 through 10/31/2026 during the Summer Months of April through October, the rate provisions are amended as follows:

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation-16B (POI 37654) (Demarc) from Fuel Section 1, (S) = 0.95; (P) = the actual % of MDQ scheduled on this contract except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.15 then "P" will be equal to 1. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge is the sum of the daily charges for the applicable month.

For the period 11/01/2025 through 10/31/2026, the rate provisions are amended as follows:

Shipper's charges in paragraphs above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rates set forth in paragraphs above are applicable to the receipt and delivery points (POI) listed above. For any delivered quantities on any day from receipt points not listed above, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any Field Area receipt point located in MIDs 1 through 16A for delivery to Demarc or Demarc Def.-Delivery; or to any delivery point located in MIDs 8 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth in paragraphs above.

Shipper Name: Eco-Energy Natural Gas, LLC
Contract No.: 138211
Rate Schedule: TFX
Term of Negotiated Rate: 05/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 50,607
Receipt Points: Vaquero Caymus Plant Pecos Co, Brownfield Pool, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: Brownfield Pool, NNG Field/MKT Demarcation-16B, Demarc Def.-Delivery, Permian Pooling Point

For the period 05/01/2025 through 10/31/2025 during the Summer Months of May through October, the rate provisions are amended as follows:

The daily charge shall be the MDQ multiplied by the "Formula Rate." The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.02; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation-16B (POI 37654) (Demarc) from Fuel Section 1, (S) = 0.95; (P) = the actual % of MDQ scheduled on this contract excluding any deliveries to the Brownfield Pooling Point (POI 79387) except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.15 then "P" will be equal to 0.4940. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge is the sum of the daily charges for the applicable month.

Shipper's charges in paragraphs above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rates set forth in paragraphs above are applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A, except quantities may be delivered to the Brownfield Pooling Point at the Rate set forth above provided the quantities are ultimately redelivered to Demarc on this Agreement; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-

~~Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def. Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. Delivery; or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B provided the MDQ at MID 16B does not exceed 25,000 Dth/day. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth in paragraphs above.~~

Shipper Name: Targa Gas Marketing LLC
Contract No.: 144325
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/2025 through 11/30/2032
Non-conforming Agreement: No
Winter Quantity Dth/day: 24,000
Summer Quantity Dth/day: 24,000
Receipt Points: See below
Delivery Points: See below

Entitlement at the Targa Pembroke Plants (POI 79664) for deliveries to Demarc is hereinafter referred to as "Demarc Entitlement."

Shipper will pay a Negotiated Rate for the Demarc Entitlement equal to \$0.55/Dth/day (Negotiated Rate) multiplied by 24,000 multiplied by the applicable number of days in the month (hereinafter referred to as the "Demarc Rate").

The Negotiated Rate is applicable to the Demarc Entitlement at the Primary Receipt Points, including the Targa Pembroke Plants point, and the Primary Delivery Point of Demarc on a primary basis; all Targa operated processing plant receipt points on an alternate basis; receipts at the Brownfield Pooling Point (POI 79387) on an alternate basis; and deliveries to any Field Area Deferred Delivery points on an alternate basis. For any delivered quantities on any day from primary or alternate receipt points not listed, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary or alternate delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the primary MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule from the Primary Receipt Points to Demarc, Shipper may use any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point located in MIDs 1 through 7 during the outage at the Negotiated Rate up to the Demarc Entitlement.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled within the same service month.

In addition, Shipper will provide fuel, use and unaccounted for and pay all FERC-approved charges and surcharges applicable to the service provided hereunder, in accordance with Northern's FERC Gas Tariff.

If the Demarc Entitlement is realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire 24,000 Dth/day for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to realign between receipt and delivery points located in MIDs 1 through 16A for up to 24,000 Dth/day related to the Demarc Entitlement, and notwithstanding the above, the rate for such agreed upon realignment will be the Negotiated Rate.

Shipper Name: Vitrol Inc.
Contract No.: 141932
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 29,363

Receipt Points: PEPL/NNG Mullinville

Delivery Points: NNG Field/MKT Demarcation-16B, Demarc Def. Delivery

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.10; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation – 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.90; and (P) = the actual % of MDQ scheduled on this contract except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.20 then "P" will be equal to 1.0. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities from alternate receipt points in MIDs 8-16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed above in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Platts Gas Daily spread between Midpoints for Northern, demarc and Panhandle, Tx.-Okla. for quantities delivered to Demarc or Demarc Def. Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def. Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Shipper Name: Mieco LLC
Contract No.: 144930
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/2025 through 11/30/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 7,300
Summer Quantity Dth/day: 0
Receipt Points: Agua Blanca Pecos Co, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: Oneok Westex Seagraves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus (R plus I) divided by F) times S times V] where (D) = the Midpoint price from "Gas Daily" ICE ONEOK, Westex Pool; (R) = the Midpoint price from "Gas Daily" ICE Agua Blanca Pool (Inter); (I) = \$0.035 plus Daily Transportation Fee on ONEOK, Westex; (F) = 1.0 less the applicable fuel percentage for deliveries to Oneok Westex Seagraves (POI 1504); (S) = 0.85; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will [(D minus (R plus I) divided by F) times S] be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

On any day the Daily Transportation Fee on ONEOK, Westex is not provided, the Daily Transportation Fee on ONEOK, Westex will equal \$0.10.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B, and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to ONEOK Westex Seagraves (POI 1504), or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.

Northern shall have the unilateral right upon providing 48 hours advance written notice to convert (Conversion Notice) this entitlement to maximum tariff rates. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the rate set forth above.

Shipper Name: Targa Gas Marketing LLC

~~Contract No.:~~ 143121
~~Rate Schedule:~~ TFX
~~Term of Negotiated Rate:~~ 11/01/2024 through 10/31/2025
~~Non-conforming Agreement:~~ No
~~Winter Quantity Dth/day:~~ 5,000
~~Summer Quantity Dth/day:~~ 5,000
~~Receipt Points:~~ Oasis/NNG Waha, All Field Area MID 1 – MID 7 Receipt Points
~~Delivery Points:~~ NNG Field/MKT Demarcation-16B, Demarc-Def. Delivery

~~The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.55/Dth (Rate) multiplied by the applicable number of days in the month and shall include all applicable surcharges.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point located in MIDs 1 through 7 during the outage at the rates set forth above.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Shipper Name: J. Aron & Company
Contract No.: 145403
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/2025 through 11/30/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 20,000
Summer Quantity Dth/day: 0
Receipt Points: GRLKS/NNG Carlton
Delivery Points: NBPL/NNG Ventura, Ventura Def. Delivery, Ventura Pooling Point (MID 17-192)

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S \text{ times } V]$ where (D) = the Midpoint price from "Gas Daily" Northern, Ventura; (R) = the Midpoint price from "Gas Daily" Emerson, Viking GL; (I) = \$0.25; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to NBPL/NNG Ventura (POI 192), Ventura Pooling Point (POI 78623), and Ventura Def. Delivery (POI 71460); (S) = 0.9; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ plus } I) \text{ divided by } F) \text{ times } S]$ be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. Shipper agrees that if any Market Area receipt or delivery points not listed above are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.40/Dth for each day for any quantity received or delivered at any point not listed above.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment of points. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: ETC Marketing, Ltd.
Contract No.: 145114
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 476,000
Receipt Points: Agua Blanca Pecos Co, ANR Greensburg Def Delivery, Cheyenne Plains Def. Delivery, CIG Dumas Def. Delivery, CIG Garden City Def. Delivery, DCP Linam Ranch Def. Delivery, El Paso Plains Def. Delivery, Enable Custer Def Delivery, Enable Redmoon Def. Delivery, Mid-Continent Def. Delivery, Oneok Westex Moore Def. Delivery, Oneok Westex Reeves Def. Delivery, Oneok Westex Seagraves Def Delivery, Palo Duro Pampa Def. Delivery, PEPL Mullinville Def. Delivery, TIGT Tescott Def. Delivery, TW/NNG Gray Def Delivery, All Field Area MID 1— MID 7 Receipt Points
Delivery Points: ANR Greensburg Def Delivery, Cheyenne Plains Def. Delivery, CIG

~~Dumas Def. Delivery, CIG Garden City Def. Delivery, DCP Linam Ranch Def. Delivery, El Paso Plains Def. Delivery, Enable Custer Def. Delivery, Enable Redmoon Def. Delivery, Mid-Continent Def. Delivery, NNG Field/MKT Demarcation-16B, Oneok Westex Moore Def. Delivery, Oneok Westex Reeves Def. Delivery, Oneok Westex Seagraves Def. Delivery, Palo Duro Pampa Def. Delivery, PEPL Mullinville Def. Delivery, TIGT Tescott Def. Delivery, TW/NNG Gray Def. Delivery~~

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } C \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R)= the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.10; (F)= 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation-16B (POI 37654) (Demarc) from Fuel Section 1; (C) = 0.05882; (S) = 1.00. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } C \text{ times } S]$ be less than \$0.00. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities on any day from receipt points not listed above located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. Delivery; or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Shipper Name: J. Aron & Company
Contract No.: 145382
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/2025 through 11/30/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 20,000
Summer Quantity Dth/day: 0
Receipt Points: All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: NNG Field/Mkt Demarcation – 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.09; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed below. For any delivered quantities on any day from receipt points not listed below located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed below located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: Targa Gas Marketing LLC
Contract No.: 142852
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 26,000
Receipt Points: Brownfield Pool, Midland-Permian Pipeline, All Receipt Points from Targa Plants
Delivery Points: Brownfield Pool, Oasis/NNG Waha, All delivery points, except city gates and other end-user points, located in Ward, Reeves, and Pecos,

~~Counties, Texas in MIDs 3 and 4~~

~~The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$2.7180/Dth (Rate) and shall include all applicable surcharges.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities on any day from receipt points located in MIDs 1 through 16B, not listed above, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to delivery points not listed above, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; except quantities may be delivered to the Brownfield Pooling Point at the Rate set forth above provided the quantities are ultimately redelivered to points listed above; (ii) \$0.40/Dth/day for any deliveries that exceed the MDQ at Oasis/NNG Waha; and (iii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to Brownfield or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Shipper Name: Tenaska Marketing Ventures
Contract No.: 132668
Rate Schedule: TFX
Term of Negotiated Rate: 11/01/202~~5~~⁴ through 10/31/202~~5~~⁶
Non-conforming Agreement: No
Winter Quantity Dth/day: 20,000
Summer Quantity Dth/day: 20,000
Receipt Points: Oasis/NNG Waha, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: NNG Field/MKT Demarcation-16B, Demarc Def. Delivery

For the period 11/01/2024 through 03/31/2025 during the Winter Months of November through March, the rate provisions are amended as follows:

The daily charge shall be the MDQ multiplied by the "Formula Rate" unless a "Rate Adjustment Election" has been made as defined below. The monthly charge is the sum of the daily charges for the applicable month.

The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.0~~1~~³; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; and (S) = 0.9~~4~~⁵. However, when calculating the "Formula Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.00.

Rate Adjustment Election. Solely in the event the Shipper's Firm Natural Gas Supply becomes unavailable to the Shipper to transport on Northern due to an operational issue that results in a Verified Loss of Shipper's Firm Natural Gas Supply, Shipper may elect to adjust its daily charge ("Rate Adjustment Election").

- i. Firm Natural Gas Supply. Firm Natural Gas Supply shall mean that the natural gas supply was purchased on an uninterruptible basis and contracted for transport on a primary firm service prior to the operational issue resulting in the loss of supply.
- ii. Operational Issue. The operational issue must be outside of the control of Shipper and not due to price considerations or priority of service.
- iii. Verified Loss. It shall be Shipper's obligation to verify to the satisfaction of Northern the unavailability of Shipper's Firm Natural Gas Supply to transport on Northern. Verification requirements may include, but not be limited to, that the natural gas was contracted and transported on a firm basis to primary points, the total quantity of Firm Natural Gas Supply that became unavailable to Shipper, the location of the natural gas supply that became unavailable, the total amount of Firm Natural Gas Supply affected by the operational issue ("Verified Lost Supply"), the total amount of natural gas supply available to the Shipper to transport on Northern prior to the operational issue ("Total Supply Available"), and the reason(s) the natural gas supply became unavailable. The inability or failure to purchase Firm Natural Gas Supply as a result of weather conditions or otherwise shall not constitute a verified loss for that Gas Day.

To make a Rate Adjustment Election, Shipper will provide notice to Northern of its intent to exercise the Rate Adjustment Election as soon as reasonably practicable, but no later than the end of the first affected Gas Day. The notice must include the number of days the Rate Adjustment Election is to remain in effect, and the quantity to which the election applies (the "Rate Adjustment Election MDQ"). For any primary receipt point affected by a verified loss of Firm Natural Gas Supply, the percentage of Rate Adjustment Election MDQ, including contiguous paths, to total MDQ associated with the operational issue shall not exceed the pro rata supply loss at the affected primary receipt point. The pro rata supply loss will be

calculated by dividing the Verified Lost Supply by the Total Supply Available.

If a Rate Adjustment Election has been made, the daily charge for the Rate Adjustment Election MDQ shall be the Rate Adjustment Election MDQ multiplied by the "Adjusted Formula Rate." The "Adjusted Formula Rate" shall equal the Formula Rate, except when the Formula Rate is greater than \$1.50. When the Formula Rate is greater than \$1.50, the Adjusted Formula Rate shall equal \$1.50. The Formula Rate will apply for any quantity not included in the Rate Adjustment Election MDQ.

In the event Shipper is able to replace its natural gas supply prior to the close of the Gas Day on any day Shipper made a Rate Adjustment Election, Shipper must notify Northern of its intent to replace the supply and Northern must agree to modify the Rate Adjustment Election for the current Gas Day. To the extent any Rate Adjustment Election supply is modified, the original rate formula components "R" and "D" and "I" will be adjusted for the identified portion of the Rate Adjustment Election quantity each day by substituting Shipper's actual purchase price in "R" (Midpoint price from Platts Gas Daily index for the receipt location), the actual selling price in "D" (Midpoint price from Platts Gas Daily for the delivery location), and where "I" (premium or discount to applicable index) is replaced with zero. If daily scheduled quantities exceed the Rate Adjustment Election quantity, the original "Formula Rate" charges will be applicable to those excess scheduled quantities. Shipper may use the Rate Adjustment Election for any Gas Day during the Winter Months of November through March.

In the event that Shipper makes a Rate Adjustment Election for any Gas Days that have not been completed, Northern may, in its sole discretion, direct Shipper to reduce the point quantity at the affected points for any Gas Days where the Rate Adjustment Election has been made and Shipper shall reduce the point quantity at the affected points. For any Gas Day where quantities are reduced, the Rate Adjustment Election will no longer be applicable for those quantities and the rate charged will be \$0.00/Dth/day for such quantities. Notwithstanding the above, the parties may mutually agree to realign to mutually agreeable points. The rate for any realigned quantities shall be the Adjusted Formula Rate or other mutually agreeable rate. Any Verified Loss of Shipper's Firm Natural Gas Supply that results in reduced or realigned quantities as a result of the Shipper's Rate Adjustment Election may not be applied to any other MDQ for purposes of calculating additional quantities eligible for a Rate Adjustment Election.

For the period 04/01/2025 through 10/31/2025 during the Summer Months of April through October, the rate provisions are amended as follows:

The daily charge shall be the MDQ multiplied by the "Formula Rate." The "Formula Rate" shall equal the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.013; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; and (S) = 0.945. However, when calculating the "Formula Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.00. The monthly charge is the sum of the daily charges for the applicable month.

For the period 11/01/2024 through 10/31/2025, the rate provisions are amended as follows:

Shipper's charges in paragraphs above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rates set forth in paragraphs above are applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points,

Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any Field Area receipt point located in MIDs 1 through 16A for delivery to Demarc or Demarc Def.-Delivery; or to any delivery point located in MIDs 8 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rates set forth in paragraphs above.

Reserved for Future Use

Shipper Name: _____ ETC Marketing, Ltd.
Contract No.: _____ 143397
Rate Schedule: _____ TFX
Term of Negotiated Rate: _____ 10/01/2025 through 10/31/2025
Non-conforming Agreement: _____ No
Winter Quantity Dth/day: _____ 0
Summer Quantity Dth/day: _____ 15,000
Receipt Points: _____ PEPL/NNG Mullinville
Delivery Points: _____ NNG Field/Mkt Demarcation — 16B, Demarc Def. Delivery

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.10; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation — 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.90; and (P) = the actual % of MDQ scheduled on this contract except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.20 then "P" will be equal to 1.0. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed above in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Platts Gas Daily spread between Midpoints for Northern, demarc and Panhandle, Tx.-Okla. for quantities delivered to Demarc or Demarc Def. Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def. Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Reserved for Future Use

Shipper Name: _____ Tenaska Marketing Ventures
Contract No.: _____ 141933
Rate Schedule: _____ TFX
Term of Negotiated Rate: _____ 10/01/2025 through 10/31/2025
Non-conforming Agreement: _____ No
Winter Quantity Dth/day: _____ 0
Summer Quantity Dth/day: _____ 18,442
Receipt Points: _____ PEPL/NNG Mullinville
Delivery Points: _____ NNG Field/Mkt Demarcation -16B, Demarc Def. Delivery

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Panhandle, Tx.-Okla.; (I) = \$0.10; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from the fuel section of the primary receipt point(s); (S) = 0.90; and (P) = the actual % of MDQ scheduled on this contract except in the event $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ is equal to or greater than \$0.20 then "P" will be equal to 1.0. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed above in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Platts Gas Daily spread between Midpoints for Northern, demarc and Panhandle, Tx.-Okla. for quantities delivered to Demarc or Demarc Def. Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def. Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Reserved for Future Use

Shipper Name: J. Aron & Company
Contract No.: 144510
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 50,000
Receipt Points: All Field Area MID 1 – MID 7 Receipt Points
Delivery Points: NNG Field/Mkt Demarcation – 16B, Demarc-Def. Delivery

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus ((R plus I) divided by F)) times S times P], where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.09; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation – 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.85; and (P) = the actual % of MDQ scheduled on this agreement. However, when calculating the "Rate," in no event will [(D minus ((R plus I) divided by F)) times S] be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. For any delivered quantities on any day from receipt points not listed above located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed above located in MIDs 1 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Shipper Name:	Eco-Energy Natural Gas, LLC
Contract No.:	141380
Rate Schedule:	TFX
Term of Negotiated Rate:	1 10 /01/2025 through 1 10 /30 1 /2025
Non-conforming Agreement:	No
Winter Quantity Dth/day:	15,000 0
Summer Quantity Dth/day:	15,000
Receipt Points:	Oneok Westex Seagraves, All Field Area MID 1 – MID 7 Receipt Points
Delivery Points:	El Paso/NNG Plains 26 Del, Agua Blanca Pecos Co, El Paso/NNG Waha, Oneok Westex Reeves

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$ where (D) = the Index price from "Gas Daily" ICE El Paso, Plains Pool; (R) = the Midpoint price from "Gas Daily" Waha; (I) = \$0.05; (F) = 1.0 less the applicable fuel percentage for deliveries to El Paso/NNG Plains 26 Del (POI 2618) from fuel Section 1; (S) = 0.90; and (P) = the actual % of MDQ scheduled on this Agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.02. The monthly charge will be the sum of all daily charges from the formula above.

In the event component (D) in the formula above (Index price from "Gas Daily" ICE El Paso, Plains Pool) is not published on a day; Northern and Shipper may mutually agree on a daily price to be used in place of the index associated with (D) above. In the event Northern and Shipper are unable to agree on the daily price, in place of the index associated with (D) above, (D) will be equal to the greater of the Midpoint price of "Gas Daily" El Paso, San Juan; "Gas Daily" ANR, Okla.; or "Gas Daily" Panhandle, Tx.-Okla.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16B and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Demarc and Waha for any delivered quantities to Demarc or Demarc Deferred Delivery. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any Field Area receipt point located in MIDs 8 through 16A for delivery to El Paso Plains Del. 26, or any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1-16A.

Northern shall have the unilateral right upon providing 48 hours advance written notice (Conversion Notice) to convert the Rate for this entitlement to \$0.75/Dth/day. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a

realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Shipper Name: EDF Trading North America, LLC
Contract No.: 143045
Rate Schedule: TFX
Term of Negotiated Rate: 1~~10~~/01/2025 through 1~~10~~/30~~1~~/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: ~~50,000~~
Summer Quantity Dth/day: ~~50,000~~
Receipt Points: NBPL/NNG Ventura, NBPL/NNG Grundy Center, Ventura Pooling Point
(MID 17-192)
Delivery Points: ANR/NNG Janesville, Nicor-East Dubuque

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.01 plus the arithmetic value obtained from the formula $[(D \text{ minus } (R \text{ divided by } F)) \text{ times } S \text{ times } V]$ where (D) = the Midpoint price from "Gas Daily" Alliance, into interstates; (R) = the Midpoint price from "Gas Daily" Northern, Ventura; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to ANR/NNG Janesville (POI 180) and NICOR-EAST DUBUQUE (POI 234); (S) = 0.92; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will $[(D \text{ minus } (R \text{ divided by } F))]$ be less than \$0.02. The monthly charge will be the sum of all daily Rates.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.40/Dth for each day for any quantity received or delivered at any point not listed.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Reserved for Future Use

Shipper Name: J. Aron & Company
Contract No.: 145040
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 20,000
Receipt Points: GRLKS/NNG Carlton
Delivery Points: NBPL/NNG Ventura, Ventura Def. Delivery, Ventura Pooling Point (MID-17-192)

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula [(D minus (R plus I) divided by F) times S times V] where (D) = the Midpoint price from "Gas Daily" Northern, Ventura; (R) = the Midpoint price from "Gas Daily" Emerson, Viking GL; (I) = \$0.25; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to NBPL/NNG Ventura (POI 192), Ventura Pooling Point (POI 78623), and Ventura Def. Delivery (POI 71460); (S) = 0.9; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will [(D minus (R plus I) divided by F) times S] be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any Market Area receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.40/Dth for each day for any quantity received or delivered at any point not listed.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment of points. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

<u>Shipper Name:</u>	Freepoint Commodities LLC
<u>Contract No.:</u>	139181
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	1 10 /01/2025 through 1 10 /30 1 /2025
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	32,385 0
<u>Summer Quantity Dth/day:</u>	032,385
<u>Receipt Points:</u>	Pampa Pooling Point, All Field Area MID 1 – MID 7 Receipt Points
<u>Delivery Points:</u>	Pampa Pooling Point, NNG Field MKT Demarcation - 16B, Demarc Def. Delivery

The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S \text{ times } P]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.04; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 1; (S) = 0.9; and (P) = the actual % of MDQ scheduled on this Agreement, excluding any deliveries to the Pampa Pooling Point that are ultimately redelivered to Demarc on this Agreement. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.05. The monthly charge will be the sum of all daily charges from the formula above.

Northern shall have the unilateral right upon providing 48 hours advance written notice to convert (Conversion Notice) this entitlement to maximum tariff rates. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to 50 Dth/day by providing Northern written notice within 6 hours of the Conversion Notice. Any such reduction will be effective at Shipper's election as of the date of Shipper's written notice. Northern and Shipper may agree to realign rather than reduce the MDQ at an agreed upon rate.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A, except quantities may be delivered to the Pampa Pooling Point at the Rate set forth above provided the quantities are ultimately redelivered to Demarc on this Agreement. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; and (ii) charge equal to the higher of Northern's maximum tariff rate or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. -Delivery, or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not located in MIDs 1 through 16A.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B provided the MDQ at MID 16B does not exceed 16,000 Dth/day. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Reserved for Future Use

Shipper Name: Cima Energy, LP
Contract No.: 144568
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 12,635
Receipt Points: Viking/NNG Pierz Inter
Delivery Points: Viking/NNG Pierz Inter, NBPL/NNG Ventura, Ventura Def. Delivery,
Ventura Pooling Point (MID 17-192)

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is \$0.02 plus the arithmetic value obtained from the formula [(D minus (R plus I) divided by F) times S times V] where (D) = the Midpoint price from "Gas Daily" Northern, Ventura; (R) = the Midpoint price from "Gas Daily" Emerson, Viking GL; (I) = \$0.28; (F) = 1.0 less the applicable Section 3 Market Area fuel percentage for deliveries to NBPL/NNG Ventura (POI 192), Ventura Pooling Point (POI 78623), and Ventura Def. Delivery (POI 71460); (S) = 0.85; and (V) = the actual % of MDQ scheduled on this contract. However, in no event will [(D minus (R plus I) divided by F) times S] be less than \$0.07. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed above. Shipper agrees that if any Market Area receipt or delivery points not listed above are used either on a primary or alternate basis, Shipper shall pay the Rate set forth above plus \$0.40/Dth for each day for any quantity received or delivered at any point not listed above.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment of points. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~

Reserved for Future Use

Shipper Name: Radiate Energy LLC
Contract No.: 145051
Rate Schedule: TFX
Term of Negotiated Rate: 10/01/2025 through 10/31/2025
Non-conforming Agreement: No
Winter Quantity Dth/day: 0
Summer Quantity Dth/day: 19,300
Receipt Points: Agua Blanca Pecos Co, All Field Area MID 1 — MID 7 Receipt Points
Delivery Points: NNG Field/MKT Demarcation — 16B

~~The daily charge for the Contract MDQ shall be the MDQ multiplied by the "Rate." The "Rate" is the arithmetic value obtained from the formula $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$, where (D) = the Midpoint price from Platts "Gas Daily" Northern, demarc; (R) = the Midpoint price from Platts "Gas Daily" Waha; (I) = \$0.01; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation — 16B (POI 37654) (Demarc) from Fuel Section 1; and (S) = 0.9282. However, when calculating the "Rate," in no event will $[(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F)) \text{ times } S]$ be less than \$0.00. The monthly charge will be the sum of all daily charges from the formula above.~~

~~Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 1 through 16A for delivery to Demarc or Demarc Def. — Delivery, or (2) to any Field Area delivery point not listed located in MIDs 8 through 16A.~~

~~If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16A. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.~~